

BLUE GRASS ENERGY
COOPERATIVE CORPORATION

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
FIRST ORIGINAL SHEET NO. 23
CANCELING P.S.C. KY NO. 2
ORIGINAL SHEET NO. 23

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B-1

AVAILABILITY

Applicable to contracts with demands of 1,000 KW to 3,999 KW with a monthly energy usage equal to or greater than 425 hours per kW of billing demand.

MONTHLY RATE

Consumer Charge	\$1,111.43
Demand Charge per kW of Contract Demand	\$ 6.91
Demand Charge per kW for Billing Demand in Excess of Contract Demand	\$ 9.61
Energy Charge per kWh	\$0 .05050

CANCELLED
MAR 15 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

BILLING DEMAND

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand, during the current month, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval, in the below listed hours for each month, and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- Customer Charge
- The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand, multiplied by the in excess of contract demand charge.
- The product of the contract demand multiplied by 425 hours and the energy charge per KWH.
- Contract provisions that reflect special facilities requirements.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of the maximum demand is less than the minimum required wholesale power factor, the demand for billing purposes shall be demand as indicated or recorded, multiplied by the minimum required wholesale power factor and divided by the measured power factor.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i> Brent Hatley </i>
6/1/2011
SECTION 9 (1)

DATE OF ISSUE: February 15, 2011

DATE EFFECTIVE: J

ISSUED BY:

[Signature]
(Name of Officer)

TITLE: Vice President & CFO

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: 2010-00497 Dated: June 1, 2011

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B-1 - Continued

FUEL ADJUSTMENT CLAUSE

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

SPECIAL PROVISIONS

1. Delivery Point – If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.
2. If service is furnished at Seller's primary line voltage, the delivery point shall be the location of the primary metering point. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.
3. If service is furnished at primary distribution voltage, a discount of 5% shall apply to the energy charge.

DELAY PAYMENT CHARGE

The above rates are net, the gross rates being 7.5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

TEMPORARY SERVICE

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

CANCELLED
MAR 15 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
9/1/2008
PURSUANT TO 807 KAR 5:011
September 1, 2008

DATE OF ISSUE: April 11, 2008

DATE EFFECTIVE: September 1, 2008

ISSUED BY: _____

Donald Smith
(Name of Officer)

TITLE _____

By *Stephanie Dumber*
Executive Director

Issued by authority of an Order of the Public Service Commission
in Case No.: 2008-00011

Dated: August 28, 2008

BLUE GRASS ENERGY
COOPERATIVE CORPORATION

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
FIRST ORIGINAL SHEET NO. 25
CANCELING P.S.C. KY NO.
ORIGINAL SHEET NO. 25

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B-2

AVAILABILITY

Applicable to contracts with demands of 4,000 KW and greater with a monthly energy usage equal to or greater than 425 hours per KW of contract demand.

TYPE OF SERVICE

Three-phase, 60 cycles, at available primary voltages. Consumer's equipment shall operate in such a way that it does not cause electrical disturbances to other consumers.

MONTHLY RATE

Customer Charge	\$2,222.85
Demand Charge per kW of Contract Demand	\$6.91
Demand Charge per kW for Billing Demand in Excess of Contract Demand	\$9.61
Energy Charge per kWh	\$0.04556

CANCELLED
MAR 15 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

BILLING DEMAND

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand, during the current month, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval, in the below listed hours for each month, and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- a. Customer Charge
- b. The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand, multiplied by the in excess of contract demand charge.
- c. The product of the contract demand multiplied by 425 hours and the energy charge per kWh
- d. Contract provisions that reflect special facilities requirements.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
DATE OF ISSUE: February 15, 2011 DATE EFFECTIVE: <i>Brent Kirtley</i>
ISSUED BY: <i>J. Donald Smith</i> TITLE: Vice President & CFO
Issued by authority of an Order of the Public Service Commission of Kentucky SECTION 9 (1) in Case No.: 2010-00497 Dated: June 1, 2011

DATE OF ISSUE: February 15, 2011 DATE EFFECTIVE: *Brent Kirtley*
ISSUED BY: *J. Donald Smith* TITLE: Vice President & CFO

Issued by authority of an Order of the Public Service Commission of Kentucky SECTION 9 (1)
in Case No.: 2010-00497 Dated: June 1, 2011

BLUE GRASS ENERGY
COOPERATIVE CORPORATION

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
ORIGINAL SHEET NO. 26
CANCELLING P.S.C. KY NO. 1
ORIGINAL SHEET NO. 26 & 63

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B-2 - Continued

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of the maximum demand is less than the wholesale power factor, the demand for billing purposes shall be demand as indicated or recorded, multiplied by the wholesale power factor and divided by the measured power factor.

FUEL ADJUSTMENT CLAUSE

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

SPECIAL PROVISIONS

Delivery Point – The delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

DELAY PAYMENT CHARGE

The above rates are net, the gross rates being 7.5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply

TEMPORARY SERVICE

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

CANCELLED
MAR 15 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
9/1/2008
PURSUANT TO 807 KAR 5:011
SECTION 9(1)

DATE OF ISSUE: April 11, 2008

DATE EFFECTIVE: September 1, 2008

ISSUED BY: [Signature]
(Name of Officer)

TITLE: [Signature]
By: [Signature]
Executive Director

Issued by authority of an Order of the Public Service Ct
in Case No.: 2008-00011 Dated: August 28, 2008

CLASSIFICATION OF SERVICE

Interruptible Service

STANDARD RIDER

This Interruptible Rate is a rider to the Schedule LP-1 Large Power Rate, LP-2 Large Power Rate, B-1 Large Industrial Rate and B-2 Large Industrial Rate.

APPLICABLE

In all territory served by the Cooperative.

AVAILABILITY OF SERVICE

This schedule shall be made available at any load center, to any member who will contract for an interruptible demand of not less than 250 KW and not more than 20,000 KW, subject to a maximum number of hours of interruption per year and a notice period as listed below.

MONTHLY RATES

A monthly demand credit per KW is to be based on the following matrix:

Notice Minutes	Annual Hours of Interruption		
	200	300	400
10	\$4.20	\$4.90	\$5.60
60	\$3.50	\$4.20	\$4.90

DETERMINATION OF MEASURED LOAD - BILLING DEMAND

The monthly billing demand shall be the highest average rate at which energy is used during any fifteen consecutive minute periods during the below listed hours:

Hours Applicable for Demand Billing – EST

Months
October through April
7:00 a.m. to 12:00 noon
5:00 p.m. to 10:00 p.m.

May through September
10:00 a.m. to 10:00 p.m.

CANCELLED
JUN 01 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
DATE EFFECTIVE: <i>Brent Kinley</i> EFFECTIVE 1/14/2011
TITLE: Vice President & CEO <small>PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</small>

DATE OF ISSUE: May 27, 2010

DATE EFFECTIVE: *Brent Kinley*

ISSUED BY: *James M. ...*
(Name of Officer)

TITLE: **Vice President & CEO**

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: 2010-00169 Dated January 14, 2011

CLASSIFICATION OF SERVICE

Interruptible Service - Continued

CONDITIONS OF SERVICE FOR CUSTOMER CONTRACT

1. The customer will, upon notification by the Cooperative, reduce his load being supplied by the Cooperative to the contract capacity level specified by the contract.
2. The Cooperative will endeavor to provide the Customer as much advance notice as possible of the interruption of service. However, the Customer shall interrupt service within the notice period as contracted.
3. Service will be furnished under the Cooperative's General Rules and Regulations or Terms and Conditions except as set out herein and/or provisions agreed to by written contract.
4. No responsibility of any kind shall attach to the Cooperative for, or on account of, any loss or damage caused by, or resulting from, any interruption or curtailment of this service.
5. The minimum original contract period shall be one year and thereafter until terminated be giving at least six months previous written notice. The Cooperative may require a contract be executed for a longer initial term when deemed necessary by the size of the load and other conditions.
6. The Fuel Adjustment Clause, as specified in the governing rate schedule, is applicable.
7. The Customer shall arrange his wiring so that interruptible service supplied under this rider shall be separately metered and segregated from firm service.
8. A Customer's plant is considered as one or more buildings which are served by a single electrical distribution system provided and operated by the Customer. When the size of the Customer's load necessitates the delivery of energy to the Customer's plant over more than one circuit, the company may elect to connect its circuits to different points on the customer's system.
9. Any transformers required in excess of those used for regular firm power shall be owned and maintained by the Customer.

CALCULATION OF MONTHLY BILL

The monthly bill is calculated on the following basis:

- A. Sum of customer charge, plus
- B. Minimum billing demand in KW multiplied by the firm capacity rate, plus
- C. Interruptible billing demand in KW multiplied by interruptible rate, plus
- D. Energy usage in KWH multiplied by the energy rate.

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JUN 01 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

NUMBER AND DURATION OF INTERRUPTIONS

- A. Winter Season: There shall be no more than two (2) interruptions during any 24-hour calendar day. No interruption shall last more than six hours.
- B. Summer Season: There shall be no more than one (1) interruption during any 24-hour calendar day. No interruption shall last more than twelve hours.
- C. The maximum number of annual hours of interruption shall be in accordance with the customer-contracted level of interruptible service.

BLUE GRASS ENERGY

in accordance with the customer-
PUBLIC SERVICE COMMISSION
OF KENTUCKY
FOR ENTIRE TERRITORY SERVED
EFFECTIVE
9/1/2008
PURSUANT TO 807 KAR 5:011
SECTION 5(1)

DATE OF ISSUE: April 11, 2008

DATE EFFECTIVE: September 1, 2008

ISSUED BY: [Signature]
(Name of Officer)

TITLE: [Signature]
By [Signature]
Executive Director

Issued by authority of an Order of the Public Service Co
in Case No.: 2008-00011 Dated: August 28, 2008

CLASSIFICATION OF SERVICE

Interruptible Service - Continued

CHARGE FOR FAILURE TO INTERRUPT

If Customer fails to interrupt load as requested by the Cooperative, the Cooperative shall bill the uninterrupted load at a rate equal to five (5) times the applicable firm power demand charge for that billing month. Uninterrupted load is equal to actual load during requested interruption minus firm load. Failure to interrupt penalty shall apply for each interruption and shall be billed accordingly.

CANCELLED
JUN 01 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

9/1/2008

PURSUANT TO 807 KAR 5:011

DATE OF ISSUE: April 11, 2008

DATE EFFECTIVE: September 1, 2008

ISSUED BY:

J. Donald Smith
(Name of Officer)

TITLE:

By *Stephanie Hunter*
Executive Director

Issued by authority of an Order of the Public Service Co

in Case No.: 2008-00011

Dated: August 28, 2008

**BLUE GRASS ENERGY
COOPERATIVE CORPORATION**

For Entire Territory Served
P.S.C.KY No. 1
Original Sheet No. 36
Cancelling P.S.C. No. _____
Sheet No. _____

RULES AND REGULATIONS

(44) BILL STATEMENT



Blue Grass Energy

A Touchstone Energy™ Cooperative

P.O. Box 990 1201 Lexington Road, Nicholasville KY 40340

For Billing Questions or Concerns: (888) 546-4243
To Report an Outage: (888) 546-4243

1304491001	11	7	(859) 294-0392
02/09/09	03/09/09	32276	34199
28	03/09/09	1	91931547
1923	135.00		

PREVIOUS CHARGES
Total Amount Due at Last Billing 399.65
Payment Received 02/19/09 - Thank You -175.00
Unpaid Levelized Balance 224.65

CURRENT CHARGES
Energy Charge 156.01
1 175W MV 73 SECURITY LIGHT 9.51

OTHER CHARGES
Fuel Adjustment (0.006430 X 1996) 12.82
Environmental Surcharge (0.07170 X 178.34) 12.79

TAXES AND FEES
School Tax (3% X 191.15) 5.73

Total Current Bill 196.86
ACCOUNT BALANCE AS OF 03/09/09 421.51
Current Levelized Bill 173.00
Total Amount Due 135.00

DO YOUR PART TO PROTECT THE ENVIRONMENT-PURCHASE ENERGY-SAVE, EARTH FRIENDLY ENERGY ALTERNATIVES. SIGN UP DURING MARCH OR APRIL AND RECEIVE AN ENERGY-SAVE T-SHIRT.

LEVELIZED ACCOUNT

Average for Billing Period	This Year	Last Year
Temperature	41.0	0
No. of Days Billed	28	28
KWH Usage per Day	68.67	29.89

Your Electricity Use Over The Last 13 Months

TYPE OF BILL

0 Regular Bill	4 Final
1 Estimated	5 Pro-rated
2 Estimated	6 Pro-rated Minimum
3 Minimum	7 Levelized

RATE SCHEDULE AVAILABLE UPON REQUEST

PLEASE DETACH AND RETURN THIS PORTION WITH PAYMENT

KY00000

CANCELLED
JUL 12 2013
KENTUCKY PUBLIC SERVICE COMMISSION

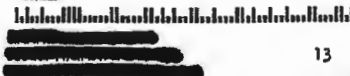


Blue Grass Energy
Cooperative Corporation
P O Box 730
Cynthiana KY 41031-0730

ADDRESS SERVICE REQUESTED

Check here for address or phone number change.
Please note changes on reverse side.

SNGLP



ACCOUNT NUMBER	1304491001
ACCOUNT BALANCE	135.00
DATE	03/24/09
AMOUNT	145.12

To pay by credit card visit our web site at bgenergy.com or call our office at 888-546-4243.

Phone Number _____

LEVELIZED ACCOUNT

BLUE GRASS ENERGY
PO BOX 730
CYNTHIANA KY 41031-0730



DATE OF ISSUE: April 27, 2009

DATE EFFECTIVE: May 1, 2009

ISSUED BY: J. Donald Smothers

Donald Smothers, Vice President and CFO

ADDRESS: P. O. Box 990, Nicholasville KY 40340-0990

Issued by authority of an Order of the Public Service Commission of
in Case No.: _____ Dated: _____

PUBLIC SERVICE COMMISSION OF KENTUCKY
EFFECTIVE 5/29/2009
SECTION 9 (1)
By J. D. Brown
Executive Director

**BLUE GRASS ENERGY
COOPERATIVE CORPORATION**

FOR ENTIRE TERRITORY SERVED
P.S.C. NO 2
FIRST ORIGINAL SHEET NO. 36

CLASSIFICATION OF SERVICE
Large Industrial Rate - Schedule G1

AVAILABILITY

Applicable to contracts with demand of 15,000 kW and greater with a monthly energy usage equal to or greater than 438 kWh per kW of contract demand.

TYPE OF SERVICE

Three-phase, 60 cycles, at available primary voltages. Consumer's equipment shall operate in such a way that it does not cause electrical disturbances to other consumers.

MONTHLY RATES

Customer Charge	\$5,454.00
Demand Charge per Billing kW	\$6.98
Energy Charge per kWh for all kWh	\$0.043347

BILLING DEMAND

The kW billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The consumer's highest demand during the current month or preceding eleven (11) months. Demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor use.

<u>Months</u>	<u>Hours Applicable for Demand Billing - ETS</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

CANCELLED
MAR 15 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

MINIMUM MONTHLY BILL

The minimum monthly charges shall not be less than the sum of (a) through (c) below:

- (a) Customer Charge, plus
- (b) The product of the billing demand multiplied by the demand charge, plus
- (c) The product of the billing demand multiplied by 438 kWh multiplied by the energy rate.

DATE OF ISSUE: October 7, 2011

DATE EFFECTIVE: December 1, 2011

ISSUED BY:

J. Donald Smith

TITLE: CFO & Vice President

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN DIRECTOR
TARIFF BRANCH <i>Burt Kitley</i>
EFFECTIVE 12/1/2011 PURSUANT TO 807 KAR 3:011 SECTION 9 (1)

**BLUE GRASS ENERGY
COOPERATIVE CORPORATION**

FOR ENTIRE TERRITORY SERVED
P.S.C. NO 2
FIRST ORIGINAL SHEET NO. 37

CLASSIFICATION OF SERVICE

Large Industrial Rate – Schedule G1

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of the maximum demand is less than the wholesale power factor, the demand for billing purposes shall be the demand as indicated or recorded, multiplied by the wholesale power factor and divided by the measured power factor.

FUEL ADJUSTMENT CLAUSE

The rate may increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Adjustment Clause is subject to all applicable provisions as set out in 807 KAR 5:056.

SPECIAL PROVISIONS

Delivery Point – The delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, other electrical equipment (except metering equipment) on the load side of delivery point shall be owned and maintained by the Consumer.

DELAYED PAYMENT CHARGE

The above rates are net, the gross rates are 7.5% higher. In the event the current monthly bill is not paid within 15 days form the date of the bill, the gross rate shall apply.

TEMPORARY SERVICE

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover the estimated consumption of electricity. Both fees will be paid in advance.

CANCELLED
MAR 15 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE: October 7, 2011

DATE EFFECTIVE December 1, 2011

ISSUED BY: *J. Donald Brant*

TITLE: CFO & Vice President *Brant Kinley*

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEBOEN EXECUTIVE DIRECTOR
EFFECTIVE 12/1/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**CLASSIFICATION OF SERVICE
Voluntary Interruptible Service**

STANDARD RIDER

This Voluntary Interruptible Rate is a rider to Rate Schedule, LP-2 Large Power, C-1 Large Industrial, C-2 Large Industrial, C-3 Large Industrial, B-1 Large Industrial, B-2 Large Industrial and N-Industrial and Large Commercial.

APPLICABLE

In all territory served by the Cooperative.

No interruptible demand which is already under contract under any other Interruptible Rider is eligible for this service.

AVAILABILITY OF SERVICE

This schedule shall be made available at any load center, to any member cooperative where an ultimate "Customer" is capable of interrupting at least 1,000 KW upon request and has contracted with the Cooperative to do so under a retail contract rider.

CONDITIONS OF SERVICE FOR CUSTOMER CONTRACT

1. Any request for interruption under this Rider shall be made by the Cooperative.
2. Each interruption will be strictly voluntary.
3. No responsibility of any kind shall attach to the Cooperative for, or on account of, any loss or damage caused by, or resulting from, any interruption or curtailment of this service.
4. The Customer shall agree by contract to own, operate, and maintain all necessary equipment for receiving electric energy and all telemetering and communications

CANCELLED
JUN 01 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE: January 1, 2001

DATE EFFECTIVE: January 1, 2002

ISSUED BY: *[Signature]*
(Name of Officer)

TITLE: *Burt Kirtley* CEO

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: _____ Dated: 1/1/2002
PURSUANT TO 807 KAR 004 SECTION 9 (1)

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH	
EFFECTIVE <u>1/1/2002</u>	

CLASSIFICATION OF SERVICE
Voluntary Interruptible Service – Continued

equipment, within the Customer's premises, required for interruptible service.

5. It is the Cooperative's responsibility to notify the Customer and execute an interruption request. Therefore, the Cooperative and the Customer shall mutually agree upon the manner by which the Cooperative shall notify the Customer of a request for interruption. Such an agreement shall include the means by which the Cooperative shall communicate the interruption request (e.g. email, phone, pager, etc.) and the Customer's point of contact to receive such a request.
6. The Cooperative will attempt to provide as much advance notice as possible for requests for interruption. However, upon the Customer's acceptance of the Terms of Interruption the Customer's load shall be interrupted with as little as one (1) hour of advance notification.
7. The Cooperative reserves the right to require verification of a Customer's ability to interrupt its load.
8. The Customer is not eligible for the Interruption Credits for any interruption when the Customer's interruptible load is down for other reasons during the period of the requested interruption. Such down time would include any event outside of the Customer's normal operating circumstances such as planned or unplanned outages due to renovation, repair, vacation, refurbishment, renovation, strike, or force majeure.

CANCELLED
JUN 01 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

INTERRUPTIBLE CUSTOMER DATA REPORT

The Customer shall furnish to the Cooperative as Interruptible Customer Data Report. Such a report shall include such information as:

1. The maximum number of hours per day and the time of day that the Customer has the ability to interrupt.

DATE OF ISSUE: January 1, 2001

DATE EFFECTIVE: January 1, 2002

ISSUED BY: *[Signature]*
(Name of Officer)

TIT *[Signature]* CEO

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: _____ Dated _____
PURSUANT TO 807 KAR 5.017 SECTION 9 (1)

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH
EFFECTIVE 1/1/2002

CLASSIFICATION OF SERVICE
Voluntary Interruptible Service – Continued

2. The maximum number of days and the maximum number of consecutive days that the Customer has the ability to interrupt.
3. The maximum interruptible demand and the minimum interruptible demand by the Customer upon request.
4. The minimum price at which each Customer is willing to interrupt.

DEMAND AND ENERGY INTERRUPTION

The Customer will agree by contract, within an agreed time after receiving notice, to comply to the extent possible with the Cooperative's request to interrupt load. The Cooperative is the sole judge of the need for interruption of load. The Cooperative is the sole judge of the amount of interruption demand provided by the Customer, based on the following calculation:

The average of the integrated fifteen-minute demand for the two hours prior to the hour immediately preceding the call for interruption will be used as the basis for establishing the existing demand level. The hourly interruptible demands for each customer will be the difference between the existing demand level and the actual demand measured during each hour of the interruption period. The interrupted energy of each interruption period shall be the sum of the hourly interrupted demands. These type of interruptions will cover a period of no more than six hours.

For interruptions longer than six hours in duration, the Customer's average load usage for the same hours as the interruption hours in the two preceding business days prior to the day of notice will be used as the basis for determining the demand level for interruption. The average hourly usage for these business days, based on the average integrated fifteen minute demand intervals, minus the actual load during the interruption period will equal the amount of interruptible load. The interrupted energy of each interruption period will equal the amount of interruptible load. The interrupted energy of each interruption period shall be the sum of the hourly interrupted

CANCELLED
JUN 01 2013
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE: January 1, 2001

DATE EFFECTIVE: January 1, 2002

ISSUED BY: *Jeff R. Derouen*
(Name of Officer)

Jeff R. Derouen EXECUTIVE DIRECTOR
TARIFF BRANCH
Tim Bunt CEO

EFFECTIVE

1/1/2002

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: _____ Dated: _____
PURSUANT TO KRS 263.014, SECTION 9 (1)

CLASSIFICATION OF SERVICE
Voluntary Interruptible Service – Continued

demands.

TERMS OF INTERRUPTION

For each interruption request, the Cooperative shall identify the Customer to be interrupted. The Cooperative shall inform the Customer of an interruption request in accordance with the agreed upon method of notification. The Terms of Interruption shall include the following:

1. The time at which each interruption shall begin is to be established by the Cooperative. At least one (1) hour of advance notice of each request for interruption shall be provided by the cooperative.
2. The duration in clock hours of the interruption request is to be established by the Cooperative.
3. The price and the potential savings. This savings will determined by the Cooperative on a case by case basis and will be based on a percentage of the market price of power at the time of the interruption.
4. The Customer shall specify:
 - a. The maximum demand in KW that will be interrupted.
 - b. The maximum firm demand that the Customer will purchase through the Cooperative during the interruption.

INTERRUPTION CREDITS

The interruption credit for each interruption period shall be equal to the interrupted energy kwh times the amount by which the quoted price for each interruption exceeds the Customer's regular tariff rate. The sum of the interruption credits for the billing month will be allocated as follows:

CANCELLED
JUN 01 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE: January 1, 2001

DATE EFFECTIVE: January 1, 2002

ISSUED BY: _____

[Signature]
(Name of Officer)

TTP *[Signature]* CEO

EFFECTIVE

1/1/2002

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: _____ Dated: _____
PURSUANT TO 807 KAR 9.011 SECTION 9 (1)

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH	
DATE OF ISSUE: <u>January 1, 2001</u>	DATE EFFECTIVE: <u>January 1, 2002</u>
ISSUED BY: _____ (Name of Officer)	TTP <i>[Signature]</i> CEO
EFFECTIVE	
1/1/2002	
PURSUANT TO 807 KAR 9.011 SECTION 9 (1)	

CLASSIFICATION OF SERVICE

Voluntary Interruptible Service – Continued

The interruption credit to the Customer shall be equal to the product of the interrupted energy multiplied by the interruption price for each interruption.

FAILURE TO INTERRUPT

For those Customers failing to interrupt a minimum of 80% of their agreed amount of interruptible load of 5,000 kw or greater, an excess charge will be applicable. This excess energy is equal to the difference for 80% of the interruptible load minus the interrupted load. Excess energy shall be charged to the Customer at a price equal to 125% of the interruption price plus the standard rate applicable to this load.

TERM

The minimum original contract period shall be one (1) year and shall remain in effect thereafter until either party provides to the other at least thirty (30) days previous written notice.

CANCELLED
JUN 01 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE: January 1, 2001

DATE EFFECTIVE: January 1, 2002

ISSUED BY: _____

[Signature]
(Name of Officer)

III *[Signature]* CEO

EFFECTIVE

1/1/2002

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: _____ Dated: _____
PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH
III <i>[Signature]</i> CEO
EFFECTIVE <u>1/1/2002</u>

Section DSM –

Direct Load Control Program – Residential

Purpose

The Direct Load Control Program will encourage the reduction in growth of peak demand, enabling East Kentucky Power Cooperative (“EKPC”) to utilize its system more efficiently, manage market purchases, and defer the construction of new generation.

Availability

The Direct Load Control Program is available to home owners in the service territory of Blue Grass Energy and will include the control of water heaters, air conditioners and heat pumps, and pool pumps.

Availability may be denied where, in the judgment of Blue Grass Energy, installation of the load control equipment is impractical.

Eligibility

To qualify for this Program, the participant must be located in the service territory of Blue Grass Energy, and have:

- 40-gallon (minimum) electric water heating units, and/or
- Central air conditioning or heat pump units, and/or
- Pool pumps.

The above appliances may be electrically cycled or interrupted in accordance with the rules of this Tariff. The participant may either own or rent the residence where the qualifying appliances are located. The residence may be either a single-family structure or a multi-family apartment facility. The participant is responsible for obtaining the permission of the owner of the rented residence to participate in the load control program. Blue Grass Energy may require that a rental property agreement be executed between Blue Grass Energy, and the owner of the rented residence.

Program Incentives

Blue Grass Energy will provide an incentive to the participants in this program for the following appliances.

Water Heaters. Blue Grass Energy will credit the residential power bill of the participant \$10.00 per water heater per year. The participant will receive this credit regardless of whether the water heater is actually controlled.

CANCELLED
JUL 10 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
DATE OF ISSUE: December 13, 2012 ISSUED BY <i>J. Donald ...</i>
DATE EFFECTIVE: Service rendered <i>Brent Kirkley</i> 15, 2013. TITLE <u>Vice President & CFO</u> EFFECTIVE
Issued by authority of an Order of the Public Service Commission of Kentucky, in Case No. _____ Dated _____
1/15/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Blue Grass Energy Cooperative Corporation

Section DSM – 3(a)

Direct Load Control Program – Residential

Purpose

The Direct Load Control Program will encourage the reduction in growth of peak demand, enabling East Kentucky Power Cooperative (“EKPC”) to utilize its system more efficiently, manage market purchases, and defer the construction of new generation.

Availability

The Direct Load Control Program is available to residential customers in the service territory of Blue Grass Energy Cooperative Corporation and will include the control of water heaters, air conditioners and heat pumps, and pool pumps.

Availability may be denied where, in the judgment of Blue Grass Energy Cooperative Corporation installation of the load control equipment is impractical.

Eligibility

To qualify for this Program, the participant must be located in the service territory of Blue Grass Energy Cooperative Corporation and have:

- 40-gallon (minimum) electric water heating units, and/or
- Central air conditioning or heat pump units, and/or
- Pool pumps.

The above appliances may be electrically cycled or interrupted in accordance with the rules of this Tariff.

The participant may either own or rent the residence where the qualifying appliances are located.

The residence may be either a single-family structure or a multi-family apartment facility.

The participant is responsible for obtaining the permission of the owner of the rented residence to participate in the load control program. Blue Grass Energy Cooperative Corporation may require that a rental property agreement be executed between Blue Grass Energy Cooperative Corporation and the owner of the rented residence.

CANCELLED
JAN 15 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
DATE OF ISSUE June 26, 2009 DATE EFFECTIVE: Service rendered on and after August 1, 2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
By *[Signature]*
Executive Director

DATE OF ISSUE June 26, 2009 DATE EFFECTIVE: Service rendered on and after August 1, 2009

ISSUED BY *[Signature]* TITLE Vice President & General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky
Case No. _____ Dated _____ 2009

Section DSM - (continued)

Direct Load Control Program - Residential

Air Conditioners and Heat Pumps. Blue Grass Energy will provide an incentive to the participants in this program. The participant may select one of two alternatives. The participant will receive one of these incentives regardless of whether the air conditioner or heat pump is actually controlled during any program month.

Alternative One. Blue Grass Energy will credit the residential power bill of the participant \$20.00 per air conditioner (\$5 per summer months, June, July, August, and September).

Alternative Two. When technically feasible, Blue Grass Energy will provide and install at no cost one or more digital thermostats as needed for control purposes. (T)

After the initial selection of one of the alternatives, the participant may change to the other alternative subject to the following conditions:

- From bill credits to digital thermostats – The change in alternative will be permitted in any month except for the summer months of June through September. In addition, the participant will pay 50 percent of the installed cost of each digital thermostat.
- From digital thermostats to bill credits – The change in alternative will be permitted in any month except for the summer months of June through September. In addition, the participant will either reimburse EKPC, through Blue Grass Energy, an amount equal to 50 percent of the original installed cost of each digital thermostat that was initially installed if the participant keeps the thermostat or pay 50 percent of the cost to remove each digital thermostat that was initially installed.
- Only one change in incentive alternatives will be permitted during a 12-month period.

Pool Pumps. Blue Grass Energy will credit the residential power bill of the participant \$20.00 per pool pump annually (\$5.00 per summer month, June, July, August and September). The participant will receive this credit regardless of whether the pool pump is actually controlled. (T)

When the qualifying appliances are located in rental residences, program incentives will be paid to the participant, regardless of whether the participant owns or rents the residence where the qualifying appliances are located. Nothing contained in this Tariff will prohibit a further disposition of the program incentive between the participant and the owner of a rented residence.

CANCELLED
JUL 10 2013
KENTUCKY PUBLIC SERVICE COMMISSION

Program Special Incentives

Blue Grass Energy will provide a special incentive up to \$25 for new participants that install a load control switch on qualifying electric water heaters, air conditioners and heat pumps, and or pool pumps. The one-time per residence incentive will be in the form of a bill credit on the electric bill or check following the switch installation.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i> EFFECTIVE
1/15/2013

DATE OF ISSUE: December 13, 2012

DATE EFFECTIVE: Service rendered on July 15, 2013

ISSUED BY: *J. Donald Bratcher*

TITLE: Vice President & CFO

Issued by authority of an Order of the Public Service Commission of Kentucky pursuant to 807 KAR 5:011 SECTION 9 (1)
Case No. _____ Dated _____

Blue Grass Energy Cooperative Corporation

Program Incentives

Blue Grass Energy Cooperative Corporation will provide an incentive to the participants in this program for the following appliances.

Water Heaters. Blue Grass Energy Cooperative Corporation will credit the residential power bill of the participant \$10.00 per water heater per year. The participant will receive this credit regardless of whether the water heater is actually controlled.

Air Conditioners and Heat Pumps. Blue Grass Energy Cooperative Corporation will provide an incentive to the participants in this program. The participant may select one of two alternatives. The participant will receive one of these incentives regardless of whether the air conditioner or heat pump is actually controlled during any program month.

Alternative One. Blue Grass Energy Cooperative Corporation will credit the residential power bill of the participant \$20.00 per air conditioner (\$5 per summer months, June, July, August, and September).

Alternative Two. EKPC, on behalf of Blue Grass Energy Cooperative Corporation, will provide and install at no cost one or more digital thermostats as needed for control purposes.

After the initial selection of one of the alternatives, the participant may change to the other alternative subject to the following conditions:

- From bill credits to digital thermostats – The change in alternative will be permitted in any month except for the summer months of June through September. In addition, the participant will pay 50 percent of the installed cost of each digital thermostat.
- From digital thermostats to bill credits – The change in alternative will be permitted in any month except for the summer months of June through September. In addition, the participant will either reimburse EKPC, through Blue Grass Energy Cooperative Corporation, an amount equal to 50 percent of the original installed cost of each digital thermostat that was initially installed if the participant keeps the thermostat or pay 50 percent of the cost to remove each digital thermostat that was initially installed.
- Only one change in incentive alternatives will be permitted during a 12 month period.

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DATE OF ISSUE June 26, 2009 DATE EFFECTIVE Service rendered on and after August 1, 2009
ISSUED BY J. Donald Smith TITLE Vice President & CFO
Issued by authority of an Order of the Public Service Commission of K
Case No. _____ Dated _____ 2009

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
By J. D. Pearson
Executive Director

Section DSM - _____ (continued)

Direct Load Control Program - Residential

Time Periods for Direct Load Control Program

Water Heaters. A load control switch will be placed on the water heater and may be electrically interrupted for a maximum time period of four hours.

EKPC will cycle the water heaters only during the hours listed below:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	6:00 a.m. to 12:00 noon 4:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Air Conditioners and Heat Pumps. A load control device (switch or thermostat) will be placed on each central air conditioning unit or heat pump that will allow the operating characteristics of the unit to be modified to reduce demand on the system. Communication to the load control device will be accomplished via AMR or AMI equipment.

(T)

EKPC will control the air conditioning units and heat pumps only during its summer on-peak billing hours listed below:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
May through September	10:00 a.m. to 10:00 p.m.

Pool Pumps. A load control switch will be placed on the pool pump and may be controlled for a four-hour curtailment during on peak days May through September. In addition, there may be a 50 percent cycling for the ensuing two-hour recovery period to prevent creating a new peak.

CANCELLED
JUL 10 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

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ISSUED BY *J. Donald Smith*

TARIFF BRANCH
TITLE Vice President & CFO *Brent Kirtley*
EFFECTIVE

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. _____ Dated _____

1/15/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
1/15/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For All Counties Served
P.S.C. No. 2
First Revised Sheet No. 147
Canceling PSC. 1
Original Sheet No. 147

Blue Grass Energy Cooperative Corporation

Pool Pumps. Blue Grass Energy Cooperative Corporation will credit the residential power bill of the participant \$10.00 per pool pump per year. The participant will receive this credit regardless of whether the pool pump is actually controlled.

When the qualifying appliances are located in rental residences, program incentives will be paid to the participant, regardless of whether the participant owns or rents the residence where the qualifying appliances are located. Nothing contained in this Tariff will prohibit a further disposition of the program incentive between the participant and the owner of a rented residence.

Time Periods for Direct Load Control Program

Water Heaters. A load control switch will be placed on the water heater and may be electrically interrupted for a maximum time period of four hours.

EKPC will cycle the water heaters only during the hours listed below.

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	6:00 a.m. to 12:00 noon 4:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Air Conditioners and Heat Pumps. A load control device (switch or thermostat) will be placed on each central air conditioning unit or heat pump that will allow the operating characteristics of the unit to be modified to reduce demand on the system. Communication to the load control device will be accomplished via AMR, AMI, or paging equipment.

EKPC will control the air conditioning units and heat pumps only during its summer on-peak billing hours listed below.

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
May through September	10:00 a.m. to 10:00 p.m.

CANCELLED
JAN 15 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

Pool Pumps. A load control switch will be placed on the pool pump and may be controlled for a four hour curtailment during on peak days May through September. In addition, there may be a 50 percent cycling for the ensuing 2 hour recovery period to prevent creating a peak.

DATE OF ISSUE June 26, 2009 DATE EFFECTIVE: Service rendered on and after August 1, 2009

ISSUED BY J. Donald Mathis TITLE Vice President & CFO

Issued by authority of an Order of the Public Service Commission of Kentucky
Case No. _____ Dated _____ 2009

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE 8/1/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By J. D. Brown
Executive Director

Section DSM – (continued)

Direct Load Control Program – Residential

Terms and Conditions

1. Prior to the installation of load control devices, Blue Grass Energy may inspect the participant's electrical equipment to insure good repair and working condition, but Blue Grass Energy shall not be responsible for the repair or maintenance of the electrical equipment.
2. EKPC, on behalf of Blue Grass Energy, will install, own, and maintain the load management devices controlling the participant's air conditioner, heat pump, or water heater. The participant must allow Blue Grass Energy, or their representative, reasonable access to install, maintain, inspect, test and remove load control devices. Inability of Blue Grass Energy to gain access to the load management device to perform any of the above activities for a period exceeding 30 days may, at Blue Grass Energy's option, result in discontinuance of credits under this tariff until such time as Blue Grass Energy is able to gain the required access.
3. Participants may join the program at any time during the year. Participants with water heaters and/or pool pumps will receive the first annual incentive within 12 months after the installation of the load control device. Participants with air conditioning or heat pump units who join during the months of June through September can select an incentive alternative as described in this Tariff. If the bill credit incentive is selected, bill credits will not begin until after the installation of the load control device and continue for the months remaining in the June to September time period for that year.
4. If a participant decides to withdraw from the program or change incentive alternatives, Blue Grass Energy will endeavor to implement the change as soon as possible.
5. If a participant decides to withdraw from the program, the participant may not apply to rejoin the program for a period of 6 months. Returning participants for air conditioning and heat pump units will be required to initially select the bill credit alternative, but may change alternatives later as described in this Tariff.

CANCELLED
JUL 10 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
DATE OF ISSUE: <u>December 13, 2012</u>	DATE EFFECTIVE: <u>Service rendered Brent Hillery 15, 2013.</u>
ISSUED BY: <u>J. Donald Smith</u>	TITLE: <u>Vice President & CFO</u>
EFFECTIVE 1/15/2013	
ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	
Case No. _____	Dated _____

DATE OF ISSUE: December 13, 2012

ISSUED BY: J. Donald Smith

Case No. _____ Dated _____

DATE EFFECTIVE: Service rendered Brent Hillery 15, 2013.

TITLE: Vice President & CFO

EFFECTIVE
1/15/2013

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Blue Grass Energy Cooperative Corporation

Terms and Conditions

1. Prior to the installation of load control devices, Blue Grass Energy Cooperative Corporation may inspect the participant's electrical equipment to insure good repair and working condition, but Blue Grass Energy Cooperative Corporation shall not be responsible for the repair or maintenance of the electrical equipment.

2. EKPC, on behalf of Blue Grass Energy Cooperative Corporation, will install, own, and maintain the load management devices controlling the participant's air conditioner, heat pump, or water heater. The participant must allow Blue Grass Energy Cooperative Corporation, or their representative, reasonable access to install, maintain, inspect, test and remove load control devices. Inability of Blue Grass Energy Cooperative Corporation to gain access to the load management device to perform any of the above activities for a period exceeding 30 days may, at Blue Grass Energy Cooperative Corporation's option, result in discontinuance of credits under this tariff until such time as Blue Grass Energy Cooperative Corporation is able to gain the required access.

3. Participants in the Pilot program from Big Sandy RECC and Blue Grass Energy will have the opportunity to participate in this program. Equipment already installed on the premises may be used as part of this program.

4. Participants may join the program at any time during the year. Participants with water heaters and/or pool pumps will receive the first annual incentive within 12 months after the installation of the load control device. Participants with air conditioning or heat pump units who join during the months of June through September can select an incentive alternative as described in this Tariff. If the bill credit incentive is selected, bill credits will not begin until after the installation of the load control device and continue for the months remaining in the June to September time period for that year.

5. If a participant decides to withdraw from the program or change incentive alternatives, Blue Grass Energy Cooperative Corporation will endeavor to implement the change as soon as possible.

6. If a participant decides to withdraw from the program, the participant may not apply to rejoin the program for a period of 6 months. Returning participants for air conditioning and heat pump units will be required to initially select the bill credit alternative, but may change alternatives later as described in this Tariff.

CANCELLED
JAN 15 2013
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE June 26, 2009 DATE EFFECTIVE: Service rendered on and after August 1, 2009

ISSUED BY J. L. McDaniel TITLE Vice
Issued by authority of an Order of the Public Service Commission of KY
Case No. _____ Dated _____ 2009

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2009
PURSUANT TO 807 KAR 5-011-
SECTION 3(1)
By [Signature]
Executive Director

For All Counties Served
P.S.C. No. 1
First Revised Sheet No. 149
Canceling PSC No. xx
Original Sheet No. xx

Blue Grass Energy Cooperative Corporation

Section DSM – 3(b)

Direct Load Control Program – Commercial

Purpose

The Direct Load Control Program will encourage the reduction in growth of peak demand, enabling East Kentucky Power Cooperative (“EKPC”) to utilize its system more efficiently, manage market purchases, and defer the construction of new generation.

Availability

The Direct Load Control Program is available to commercial customers in the service territory of Blue Grass Energy Cooperative Corporation and will include the control of air conditioners and water heaters.

Availability may be denied where, in the judgment of Blue Grass Energy Cooperative Corporation, installation of the load control equipment is impractical.

Eligibility

To qualify for this Program, the participant must be located in the service territory of a Blue Grass Energy Cooperative Corporation and have a central air conditioning unit and/or a 40-gallon (minimum) electric water heating unit. The appliance may be electrically cycled or interrupted in accordance with the rules of this Tariff.

The participant is responsible for obtaining the permission of the commercial property owner to participate in the load control program. Blue Grass Energy Cooperative Corporation may require that a rental property agreement be executed between Blue Grass Energy Cooperative Corporation and the owner of the rented commercial property.

Program Incentives

Blue Grass Energy Cooperative Corporation will provide an incentive to the participants in this program for the following appliances.

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PURSUANT TO 807 KAR 5.011

ISSUED BY [Signature] TITLE Vice President & P.M.A. SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of K
Case No. _____ Dated _____ 2009 By [Signature] Executive Director

CANCELLED
JUL 10 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2009
PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

Blue Grass Energy Cooperative Corporation

Air Conditioners. The incentive will be based on the tonnage of the air conditioning unit. Units up to and including five tons will receive a monthly credit of \$5.00 per unit. Units over five tons will receive an additional monthly credit of \$1.00 per ton per unit. Blue Grass Energy Cooperative Corporation will credit the commercial power bill of the participant the applicable incentive credit during the months of June through September. The participant will receive the incentive regardless of whether the air conditioner is actually controlled during any program month.

Water Heaters. Blue Grass Energy Cooperative Corporation will credit the commercial power bill of the participant \$10.00 per water heater per year. The participant will receive this credit regardless of whether the water heater is actually controlled.

Time Period for Direct Load Control Program

Air Conditioners. A load control device will be placed on each central air conditioning unit that will allow the operating characteristics of the unit to be modified to reduce demand on the system. Communication to the load control device will be accomplished via AMR, AMI, or paging equipment.

EKPC will control the air conditioning units only during its summer on-peak billing hours listed below:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
May through September	10:00 a.m. to 10:00 p.m.

Water Heaters. A load control switch will be placed on the water heater and may be electrically interrupted for a maximum time period of four hours.

EKPC will cycle the water heaters only during the hours listed below.

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	6:00 a.m. to 12:00 noon 4:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

CANCELLED
JUL 10 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE June 26, 2009 DATE EFFECTIVE: Service rendered on and after August 1, 2009

ISSUED BY J. Sanderson TITLE Vice President & CFO
EFFECTIVE 8/1/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. _____ Dated _____ 2009

By J. D. Pearson
Executive Director

Blue Grass Energy Cooperative Corporation

Terms and Conditions

1. Prior to the installation of load control devices, Blue Grass Energy Cooperative Corporation may inspect the participant's electrical equipment to insure good repair and working condition, but Blue Grass Energy Cooperative Corporation shall not be responsible for the repair or maintenance of the electrical equipment.
2. EKPC, on behalf of Blue Grass Energy Cooperative Corporation, will install, own, and maintain the load management devices controlling the participant's air conditioner unit or water heater. The participant must allow Blue Grass Energy Cooperative Corporation, or their representative, reasonable access to install, maintain, inspect, test and remove load control devices. Inability of Blue Grass Energy Cooperative Corporation to gain access to the load management device to perform any of the above activities for a period exceeding 30 days may, at Blue Grass Energy Cooperative Corporation's option, result in discontinuance of credits under this tariff until such time as Blue Grass Energy Cooperative Corporation is able to gain the required access.
3. Participants may join the program at any time during the year. Participants with air conditioning who join during the months of June through September will receive bill credits beginning after the installation of the load control device and continuing for the months remaining in the June to September time period for that year. Participants with water heaters will receive the first annual incentive within 12 months after the installation of the load control device.
4. If a participant decides to withdraw from the program, Blue Grass Energy Cooperative Corporation will endeavor to implement the withdrawal as soon as possible. If a participant decides to withdraw from the program, the participant may not apply to rejoin the program for a period of 6 months.

CANCELLED
JUL 10 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE June 26, 2009 DATE EFFECTIVE: Service rendered on and after August 1, 2009
ISSUED BY J. S. Mudd, Jr. TITLE Vice President & CFO
Issued by authority of an Order of the Public Service Commission of K
Case No. _____ Dated _____ 2009

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By J. D. Brown
Executive Director

Touchstone Energy Manufactured Home Program

Purpose

The Touchstone Energy Manufactured Home Program is a conservation program that encourages the sale of more energy-efficient manufactured homes. It is based on the *Energy Star* standards for manufactured homes, a nationally recognized symbol of energy efficiency and quality developed and operated jointly by the U.S. Environmental Protection Agency (EPA) and the U.S. Department of Energy (DOE).

Availability

This program is available in all service territory served by Blue Grass Energy Cooperative Corporation.

Eligibility

To qualify as a Touchstone Energy Manufactured Home under this program, the participating manufactured home must be located in the service territory of Blue Grass Energy Cooperative Corporation and meet the *Energy Star* standards by including additional floor, wall and ceiling insulation, double pane windows and an electric heat pump.

Rebate

Blue Grass Energy Cooperative Corporation will provide an incentive to members who participate in this program by offering a one-time rebate. Blue Grass Energy Cooperative Corporation will rebate \$250 per certified manufactured home to the participating member. Rebates will be paid to the participant upon written certification that the participant has met the *Energy Star* standards for newly constructed manufactured homes.

For members who purchase a manufactured home which only includes a heat pump meeting Energy Star standards, Blue Grass Energy Cooperative Corporation will rebate \$150. For members with inefficient electric heating systems, Blue Grass Energy Cooperative Corporation will rebate \$150 for replacing their existing furnace with a heat pump that meets minimum Energy Star Standards.

Annual Reports

Blue Grass Energy Cooperative Corporation, in coordination with East Kentucky Power Cooperative, Inc. ("EKPC"), will submit annual reports on the Program that contain the number of participants from each Member System, the annual costs, including the costs of the rebates, and the status of the rebate provision.

Term

The Touchstone Energy Manufactured Home Program will remain in effect through the end of 2010. Blue Grass Energy Cooperative Corporation should decide to continue the entire program beyond 2011, an application for approval from the Kentucky Public Service Commission will be filed 6 months prior to the date of continuation.

CANCELLED
MAR 01 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE November 24, 2009

DATE EFFECTIVE: _____

ISSUED BY [Signature]

TITLE Vice President

Issued by authority of an Order of the Public Service Commission

Case No. 2009-00249 Dated November 6, 2009

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
1/1/2010

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By [Signature]
Executive Director

Blue Grass Energy Cooperative Corporation

Touchstone Energy Home Program

Purpose

The Touchstone Energy Home Program ("Program") is a conservation program that encourages the sale of more energy-efficient homes. It is based on *Energy Star* standards for homes, a nationally recognized symbol of energy efficiency and quality developed and operated jointly by the U.S. Environmental Protection Agency (EPA) and the U.S. Department of Energy (DOE).

CANCELLED
JAN 15 2013
JEFFERSON COUNTY PUBLIC SERVICE COMMISSION

Availability

This program is available in all service territory served by Blue Grass Energy Cooperative Corporation.

Eligibility

To qualify as a Touchstone Energy Home under this program, the participating home must be located in the service territory of Blue Grass Energy Cooperative Corporation and meet the *Energy Star* standards by including additional floor, wall and ceiling insulation, double pane windows and an electric heat pump.

Rebate

East Kentucky Power Cooperative, Inc. ("EKPC") and Blue Grass Energy Cooperative Corporation will provide an incentive to retail customers to build or purchase a Touchstone Energy/Energy Star home. EKPC will offer a \$250 rebate for a Touchstone Energy home. Blue Grass Energy Cooperative Corporation will match the value of the EKPC incentive and provide a free energy rating using the Home Energy Rating System (HERS) to each qualifying participant. A HERS rating is valued at \$450 to \$750.

A home energy rating involves an analysis of a home's construction plans and onsite inspections. Based on the home's plans, the Home Energy Rater uses an energy-efficiency software package to perform an energy analysis of the home's design. This analysis yields a projected, pre-construction HERS index. Upon completion of the plan review, the rater will work with the builder to identify the energy efficiency improvements needed to ensure the house meets ENERGY STAR performance guidelines. The rater then conducts onsite inspections, typically including a blower door test (to test the leakiness of the house) and a duct test (to test the leakiness of the ducts). Results of these test, along with inputs derived from the plan review, are used to generate the HERS index score for the home.

The HERS index is a scoring system established by the Residential Energy Services Network (RESNET) in which a home built to the specifications of the HERS Reference Home (based on the 2004 International Energy Conservation Code) scores a HERS Index of 100, while a net zero energy home scores a HERS Index of 0. The lower a home's HERS Index, the more energy efficient it is in comparison to the HERS Reference Home. Each 1-point decrease in the HERS Index corresponds to a 1% reduction in energy consumption compared to the HERS Reference Home. Thus a home with a HERS Index of 85 is 15% more energy efficient than the HERS Reference Home and a home with a HERS Index of 80 is 20% more energy efficient. Blue Grass Energy Cooperative Corporation has one certified HERS Rater on staff.

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ISSUED BY J. Donald M. ... TITLE Vice President, Financial Services & CFO

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PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
By [Signature]
Executive Director

Blue Grass Energy Cooperative Corporation

Touchstone Energy Home Program

Annual Reports

Blue Grass Energy Cooperative Corporation, in coordination with East Kentucky Power Cooperative, Inc., will submit annual reports on the Program that contain the number of participants, the annual costs, including the costs of the rebates, and the status of the rebate provision.

Term

The Touchstone Energy Home Program will remain in effect through 2011. If Blue Grass Energy Cooperative Corporation should decide to continue the entire program beyond 2011, an application for approval from the Kentucky Public Service Commission will be filed, in coordination with EKPC, 6 months prior to the date of continuation.

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By *J. H. Brown*
Executive Director

Blue Grass Energy Cooperative Corporation

CLASSIFICATION OF SERVICE

SCHEDULE RTP-DA

REAL-TIME PRICING, DAY AHEAD, PILOT PROGRAM

Availability of Service:

Available to existing Commercial and Industrial customers, subject to the established rules and regulations of Blue Grass Energy, hereinafter called the Cooperative.

Customers served under the Interruptible Rider are not eligible for the Real Time Pricing (RTP) pilot. Eligible customers must have taken service from the Cooperative for at least one (1) year.

Eligible customers must be able to benefit from hourly price signals and maintain a peak 15-minute demand not less than 1,000 kW each month.

The customer must currently have the MV-90 metering system in place or be willing to allow the Cooperative to install and maintain such equipment with interrogation ability for downloads. The customer will be responsible for the incremental costs of installing and maintaining such metering equipment. The customer must possess a personal computer with Internet service.

Type of service: Firm, three-phase, 60 Hertz.

Rate Structure and Bill Computation:

Structure:

A customer who chooses RTP-DA will pay a bill with four components.

1. **Standard Bill:** The customer's standard tariff will be applied to the "Customer Baseline Load" (CBL), a predetermined hourly load profile covering one full year and set of twelve monthly billing demands.
2. **Incremental Energy Charge:** The RTP price will be applied to the differences between actual metered load and the CBL – positive or negative – for all hours in the billing period.
3. **RTP Administration Fee:** This fee will cover the costs of providing RTP service, including billing and communications systems to implement the tariff and for data management.
4. **Power Factor Adjustment:** This bill component permits charging for power factor in exactly the same manner as the standard retail tariff. The adjustment is a separate charge.

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PURSUANT TO 807 KAR 5:011
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By J. D. Brown
Executive Director

Blue Grass Energy Cooperative Corporation

Bill Computation:

RTP Bill_m = Standard Bill (Std. Bill_{CLBm}) + Incremental Energy Charge (IEC_m) + RTP AF + Power Factor Adjustment (PFA)

Std. Bill_{CLBm} = P_d * K_{CBLm} + P_e * Σ_{mh} Q_{CBLh}

IEC_m = Σ_{mh} {P_{RTPh} * (Q_{Ah} - Q_{CBLh})}

RTP AF = RTP Admin Fee

PFA = P_d * (K_{Am} * {(PF_{MIN}/PF_{Am}) - 1})

where:

- Std. Bill_{CLBm} is the underlying standard tariff bill, with the current tariff prices applied to CBL quantities in month *m*, with the equation above being an example to cover all eligible underlying standard tariffs. The CBL includes any adjustment needed to meet minimum bill requirements.
 - P_d is the current demand charge,
 - K_{CBLm} is the CBL billing demand for month *m*,
 - P_e is the current energy charge, and includes volumetric charges such as the Fuel Adjustment Clause (FAC), and application of the Environmental Surcharge which is applied on a percentage basis,
 - Q_{CBLh} is the CBL kWh in hour *h*
- IEC_m is the Incremental Energy Charge quantities in month *m*.
 - Σ_{mh} {...} represents the sum across all hours *h* in month *m*,
 - P_{RTPh} is the hourly RTP price in hour *h*,
 - Q_{Ah} is the actual kWh in hour *h*.
- PFA is the Power Factor Adjustment Charge.
 - K_{Am} is the actual metered demand recorded in month *m*,
 - PF_{MIN} is the minimum power factor limit that does not trigger a power factor adjustment under the current standard tariff,
 - PF_{Am} is the actual meter power factor for the month measured coincident with the K_{Am} measurement.

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Bill Components:

Standard Bill:

The customer's standard tariff prices will be applied to the CBL. These tariff prices include the current demand and energy prices, the FAC, the Environmental

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1/1/2010

PURSUANT TO 807 KAR 5:011

SECTION 9(1)

FO

By J. D. Brown
Executive Director

Blue Grass Energy Cooperative Corporation

Surcharge and other applicable riders found in the Commission-approved tariff sheets. The standard bill will be computed using these prices and CBL values

according to the billing algorithm currently in use to compute actual bills for customers on the applicable standard tariff.

Incremental Energy Charge:

The sum across all hours of the billing period of the product of the real-time price for each hour and the incremental load for each hour. Incremental load is the difference between actual metered load and the CBL. This difference can be positive or negative. Negative differences, termed "decremental load", create hourly credits. Actual metered usage cannot go below zero for billing purposes.

CBL:

Customer agreement on the CBL is a precondition for use of RTP-DA.

The CBL is to be developed by East Kentucky Power Cooperative, Inc. ("EKPC"), and agreed to by the Cooperative, using one complete calendar year of customer-specific hourly firm historical load data. Upon agreement by all parties, the CBL remains in place permanently and is adjusted to match up day-types (weekdays and weekends) with the respective calendar year. Additional calendar matching modifications will be made, as necessary, for holidays.

Modifications to the CBL can be made to reflect permanent removal of major, customer-owned electrical equipment or significant conservation or efficiency enhancements made by the customer. Incorporation of any such modifications into the CBL must be approved by all parties.

RTP Price:

The Day-Ahead RTP Price reflects day-ahead marginal costs on an hourly basis as determined by EKPC. The RTP Price consists of the following components:

1. ~~EKPC's day-ahead hourly marginal generation cost, including estimated~~ variable fuel cost, variable O&M cost and the variable emission allowance cost of the marginal generating unit, or purchased power cost, as applicable.
2. EKPC's estimated marginal reliability cost, as applicable
3. EKPC's estimated marginal transmission cost, as applicable
4. Losses
5. Risk Adder

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SECTION 9(1)
FO

Blue Grass Energy Cooperative Corporation

The FAC applies to the CBL but not to incremental energy, which is charged or credited based on the hourly RTP price.

The Environmental Surcharge applies to the CBL only, with the RTP price reflecting variable environmental costs only.

Power Factor Adjustment:

The actual power factor for each individual RTP customer will be measured at the time of the current month's 15-minute peak demand for the customer. If the actual power factor is less than the standard tariff power factor limit, then the Power Factor Adjustment, described above, will apply.

RTP Administration Fee:

The Cooperative will charge a monthly RTP Administration Fee of \$150 per month.

Special Provisions:

Price notification:

Prices will be posted to the Internet and become firm at 4:00 p.m. ET of the prior business day. (Friday's notice will be *firm* for Saturday and *estimates* for Sunday and Monday will be posted. These estimates for Sunday and Monday will become firm unless an update is provided by 4:00 p.m. ET of the prior day. This methodology also applies for holidays.) The Cooperative is not responsible for a customer's failure to receive and act upon hourly RTP prices. If a customer cannot access these prices, it is the customer's responsibility to inform the Cooperative so that the prices may be provided.

Upgrades to local distribution cost:

In the event that incremental RTP load growth causes a local distribution upgrade to serve the RTP customer, the customer will be responsible for these costs. The customer can do so in the normal manner currently allowed for services beyond standard requirements as set forth by the Cooperative.

Term of Contract:

Minimum service term of one year. The customer must provide written notice of intended departure 90 days before contract termination. Contract duration is subject to the time limit of the pilot program.

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EFFECTIVE
PURSUANT TO 807 KAR 5:011
SECTION 9(1)
FO
By [Signature]
Executive Director

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SEP 26 2013
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SERVICE COMMISSION

Blue Grass Energy Cooperative Corporation

Customers who terminate service under this tariff after the initial one (1) year period shall be ineligible to return to the pilot program. Prospective customers may not participate in the program after the conclusion of the second year of the pilot program.

General Terms and Conditions:

Customer service must comply with general rules and regulations of the Cooperative on file with the Public Service Commission of Kentucky.

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SECTION 9(1)
FO

By *J. D. Brown*
Executive Director

BLUE GRASS ENERGY COOPERATIVE CORPORATION

Section DSM - 4

(N)

Button-Up Weatherization Program

Purpose

The Button-Up Weatherization Program offers an incentive for reducing the heat loss of a home. The retail member of Blue Grass Energy may qualify for this incentive by improving insulation, installing higher efficiency windows and doors, or by reducing the air leakage of their home.

Availability

This program is available to residential members in all service territory served by Blue Grass Energy.

Eligibility

This program is targeted at older single-family, multi-family, or manufactured dwellings. Eligibility requirements are:

- Home must be 2 years old or older to qualify for the incentive.
- Primary source of heat must be electricity.

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2012

- The insulation portion of the Button Up incentive will promote the reduction of energy usage on the part of the retail members by providing an incentive of \$20 per one thousand BTUs reduced resulting from improving insulation or installing higher efficiency window or doors. Heat loss calculation of BTUs reduced will be made by using either the Button Up Reference Guide or through other methods approved by EKPC. To receive this incentive either an East Kentucky Power Cooperative or Blue Grass Energy representative must verify the calculated BTUs reduced.
- The air sealing portion of the Button Up incentive will promote retail members to air seal any and all thermal bypasses from heated to unheated areas. Typical air sealing could include caulking, improved window and door seals, etc. The incentive is also \$20 per thousand BTUs reduced. To receive this incentive either an East Kentucky Power Cooperative or Blue Grass Energy representative must perform a "pre" and "post" blower door test to measure actual BTUs reduced.

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ISSUED BY *Donald M. ...* TITLE Vice President & CFO *Brent Kirtley*

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Case No. _____ Dated _____

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JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE
5/31/2012
<small>PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</small>

Section DSM – 4 (continued)

(N)

2013 & After

- The insulation portion of the Button Up incentive will promote the reduction of energy usage on the part of the retail members by providing an incentive of \$40 per one thousand BTUs reduced resulting from improving insulation or installing higher efficiency window or doors. Heat loss calculation of BTUs reduced will be made by using either the Button Up Reference Guide or through other methods approved by EKPC. To receive this incentive either an East Kentucky Power Cooperative or Blue Grass Energy representative must verify the calculated BTUs reduced.
- The air sealing portion of the Button Up incentive will promote the reduction of energy usage on the part of retail members by air sealing any and all thermal bypasses from heated to unheated areas. Typical air sealing could include caulking, improved window and door seals, etc. The incentive is also \$40 per thousand BTUs reduced. To receive this incentive either an East Kentucky Power Cooperative or Blue Grass Energy representative must perform a “pre” and “post” blower door test to measure actual BTUs reduced.

Button Up Incentive

Blue Grass Energy will provide an incentive to residential members of \$20 per one thousand BTUs reduced up to \$270 in 2012 and of \$40 per one thousand BTUs reduced up to \$520 in 2013 and after. A blower door test is not required to receive this incentive.

Button Up with Air Sealing Incentive

Blue Grass Energy will provide an incentive to residential members of \$20 per one thousand BTUs reduced up to \$355 in 2012 and of \$40 per one thousand BTUs reduced up to \$750 in 2013 and after. To qualify for the increased maximum incentives as noted herein, a blower door test is required.

Term

The program is an ongoing program.

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TITLE Vice President & CFO *Brent Kirtley*
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JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
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PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Section DSM - 4b

Heat Pump Retrofit Program

(N)

Purpose

The Heat Pump Retrofit Program provides incentives for residential customers to replace their existing resistance heat source with a high efficiency heat pump.

Availability

This program is available to residential members in all service territory served by Blue Grass Energy.

Eligibility

This program is targeted to retail members who currently heat their home with a resistance heat source; this program is targeted to both stick built and manufactured homes. Eligibility requirements are:

Program Specifications (Manufactured Housing)

- Incentive only applies when homeowner's primary source of heat is an electric resistance heat furnace, ceiling cable heat, or baseboard heat.
- Existing heat source must be at least 2 years old.
- Homeowners applying for this incentive must install a Heat Pump that is equivalent to the following AHRI ratings or higher:
13 SEER
7.5 HSPF or higher.

Program Specifications (Stick Built Homes)

- Incentive will be paid to homeowner's whose primary source of heat is an electric resistance heat furnace, ceiling cable heat, or baseboard heat.
- Existing heat source must be at least 2 years old.
- Homeowners applying for this incentive must install a Heat Pump that is equivalent to the following AHRI ratings or higher:
14 SEER
8.2 HSPF

Incentive

Blue Grass Energy will provide a \$500 incentive to residential members that meet the Eligibility requirements listed above.

Term

The program is an ongoing program.

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TARIFF BRANCH	
<u><i>Burt Kirtley</i></u>	
EFFECTIVE	
5/31/2012	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

BLUE GRASS ENERGY COOPERATIVE CORPORATION

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE OVER 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with East Kentucky Power Cooperative and one of EKPC's member distribution systems for the purchase of electric power by East Kentucky Power Cooperative.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

CANCELLED
JUN 01 2013
KENTUCKY PUBLIC SERVICE COMMISSION

1. Capacity

- a. \$84.47 per kW per year is applicable if cogenerator or small power producer is dispatched by East Kentucky Power Cooperative. (1)
- b. \$0.00964 per kWh is applicable if cogenerator or small power producer is not dispatched by East Kentucky Power Cooperative. (1)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2012	\$0.03384	\$0.03183	\$0.03502	\$0.03029	(R)
2013	\$0.03704	\$0.03564	\$0.03791	\$0.03210	(R)
2014	\$0.04090	\$0.03772	\$0.04121	\$0.03468	(R)
2015	\$0.04360	\$0.03979	\$0.04446	\$0.03760	(R)
2016	\$0.04584	\$0.04075	\$0.04627	\$0.03668	(N)

b. Non-Time Differentiated Rates:

Year	2012	2013	2014	2015	2016	
Rate	\$0.03284	\$0.03588	\$0.03885	\$0.04154	\$0.04270*	(R) (N)

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TITLE Vice President & [Signature]

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BLUE GRASS ENERGY COOPERATIVE CORPORATION

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE
LESS THAN 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with East Kentucky Power Cooperative and one of EKPC's member distribution systems for the purchase of electric power by East Kentucky Power Cooperative.

RATES

1. Capacity

- a. \$84.47 per kW per year is applicable if cogenerator or small power producer is dispatched by East Kentucky Power Cooperative. (1)
- b. \$0.00964 per kWh is applicable if cogenerator or small power producer is not dispatched by East Kentucky Power Cooperative. (1)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2012	\$0.03384	\$0.03183	\$0.03502	\$0.03029	(R)
2013	\$0.03704	\$0.03564	\$0.03791	\$0.03210	(R)
2014	\$0.04090	\$0.03772	\$0.04121	\$0.03468	(R)
2015	\$0.04360	\$0.03979	\$0.04446	\$0.03760	(R)
2016	\$0.04584	\$0.04075	\$0.04627	\$0.03668	(N)

b. Non-Time Differentiated Rates:

Year	2012	2013	2014
Rate	\$0.03284	\$0.03588	\$0.03885

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. BERGTON
EXECUTIVE DIRECTOR

OFFICE BRANCH

DATE OF ISSUE March 30, 2012 DATE EFFECTIVE June 1, 2012

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